## Reactive and Active use Power Quality monitoring

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#### Agenda

#### Reactive use of PQM

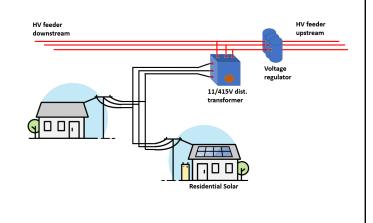
- Contractors install temporary PQ loggers
- Overvoltage
- Harmonics
- Motor shorting

#### Active use of PQM

- Reason of active use
- CT and VT comments
- Field based PQM setup
- Substation based setup

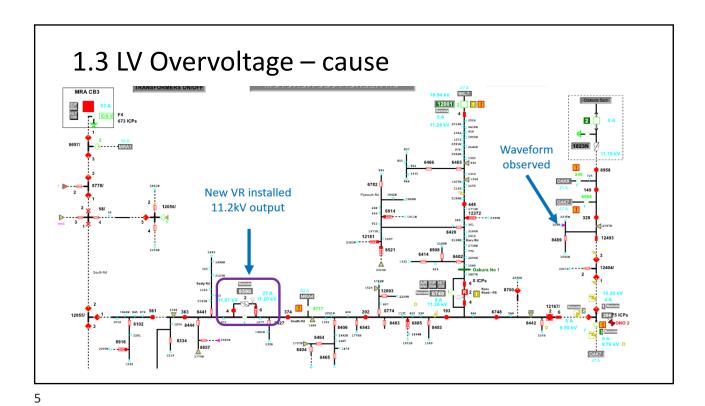
#### 1.1 Overvoltage – Common issues

- Solar Injection into weak network
- Contractors not applying the right tap setting to dist TX.
- Unintended consequence of upstream works



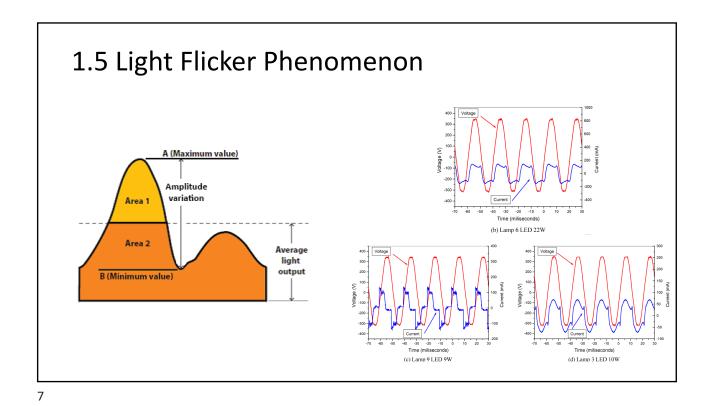
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# 1.2 Overvoltage — Waveform Regulation limit 230 +6% Regulation limit 230 +6% Mm 17 Jul 2001, 1156 (8) Mm 17 Jul 2001, 1156 (8)



### 1.4 Harmonics - Customer Investigation

- Harmonics (Integer multiples)
  - Part of the connection approval process
  - Allocation per ASNZ61000
- Inter-harmonics (non-Integer multiples)
  - Visible phenomenon is light flicker
  - Depend on the quality of the product



1.6 Light Flicker — Waveform

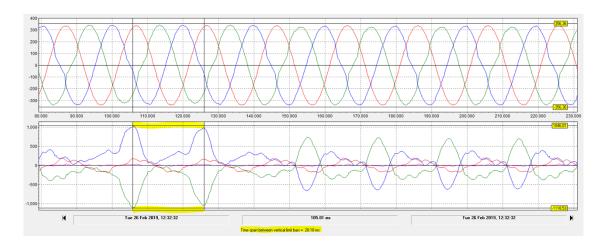
More Birch 2000, 14:300 4:300 4:300 5:000 5:000 7:300

#### 1.7 Motor Shorting

- Company complain about one of their machines was shorting out
- They suspected Poor supply quality as the cause
- They pointed to a nearby windfarm recently commissioned.
- PQ logger was placed to investigate the machine

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#### 1.8 Motor Shorting – oscilloscope capture

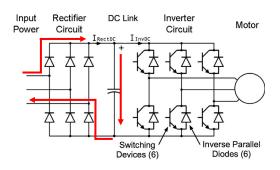


#### 1.9 Motor Shorting – suspected cause

#### Normal current flow

# Input Rectifier DC Link Inverter Circuit Motor Switching Inverse Parallel Devices (6) Inverse Parallel Diodes (6)

#### Short circuit tripping current flow



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#### 2.1 Reason for active use of PQ monitoring

- Understand the non-traditional generation and loads interaction with the network.
- PQ Data can be used for asset assessment.
- Attempt to detecting smalling disturbance before they come an issue.

#### 2.2 CT and VT comments

- 1. IEC 61869 define test methods and accuracies limts for the measuring instruments
- 2. Accuracy requirements are based on rated system frequency. Accuracy requirement for harmonic error are specified up to the 13th harmonic.
- 3. Ideal to select CT and VT for PQ monitoring based on its frequency response test results

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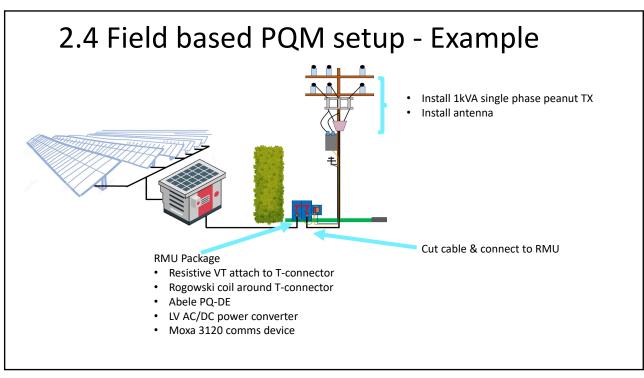
#### 2.3 Instrument transformer options

#### **VT** option

- 1. Standard Inductive VT
- 2. Capacitive VT
- 3. Resistive VT
- 4. Optical VT

#### **CT** option

- 1. Standard single core CT
- 2. Rogowski coil
- 3. Optical CT



2.5 Substation based PQM setup – Example

33/11kV TX
PQM
11kV

Questions